

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,704	--	--	5,724	416	181	13,807	2,856	0
Hydrocarbon Gas Liquids	4,860	-19	438	233	--	-673	529	2,257	3,399
Natural Gas Liquids	4,860	-19	173	215	--	-668	529	2,257	3,111
Ethane	1,867	--	3	--	--	-16	--	348	1,538
Propane	1,617	--	251	166	--	-346	--	1,288	1,091
Normal Butane	466	--	-70	44	--	-179	217	397	5
Isobutane	383	--	-11	5	--	-17	172	2	219
Natural Gasoline	528	-19	--	0	--	-112	139	223	259
Refinery Olefins	--	--	265	19	--	-5	--	--	288
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	270	16	--	-5	--	--	291
Normal Butylene	--	--	-6	2	--	-1	--	--	-3
Isobutylene	--	--	0	0	--	1	--	--	-1
Other Liquids	--	1,047	--	1,129	326	153	1,679	517	153
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,047	--	37	178	-9	1,050	113	108
Hydrogen	--	--	--	--	190	--	190	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,047	--	36	-12	-9	860	113	108
Fuel Ethanol ⁵	--	901	--	--	-12	-21	804	106	0
Renewable Fuels Except Fuel Ethanol	--	146	--	36	--	11	56	7	108
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	484	--	168	-78	348	46
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	608	148	-5	706	56	0
Reformulated	--	0	--	185	266	-59	510	0	0
Conventional	--	0	--	423	-118	54	196	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	4	16,419	874	-136	-139	--	2,405	14,894
Finished Motor Gasoline	--	4	8,744	74	-136	-56	--	738	8,004
Reformulated	--	--	2,682	--	-249	0	--	--	2,433
Conventional	--	4	6,062	74	113	-56	--	738	5,571
Finished Aviation Gasoline	--	--	7	1	--	0	--	--	9
Kerosene-Type Jet Fuel	--	0	1,097	110	--	4	--	76	1,128
Kerosene	--	--	12	--	--	-7	--	5	14
Distillate Fuel Oil ⁵	--	0	4,292	396	--	-166	--	883	3,972
15 ppm sulfur and under	--	0	4,101	388	--	-172	--	763	3,897
Greater than 15 ppm to 500 ppm sulfur	--	0	110	4	--	3	--	57	53
Greater than 500 ppm sulfur	--	--	81	4	--	2	--	62	22
Residual Fuel Oil	--	--	195	170	--	7	--	93	264
Less than 0.31 percent sulfur	--	--	19	12	--	15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	71	43	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	105	115	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	235	19	--	-1	--	--	255
Naphtha for Petro. Feed. Use	--	--	144	16	--	0	--	--	159
Other Oils for Petro. Feed. Use	--	--	92	4	--	-1	--	--	96
Special Naphthas	--	--	27	8	--	-2	--	--	37
Lubricants	--	--	145	42	--	-17	--	97	106
Waxes	--	--	3	6	--	-1	--	5	5
Petroleum Coke	--	--	685	10	--	-11	--	486	220
Marketable	--	--	508	10	--	-11	--	486	43
Catalyst	--	--	177	--	--	--	--	--	177
Asphalt and Road Oil	--	--	331	39	--	111	--	22	237
Still Gas	--	--	570	--	--	--	--	--	570
Miscellaneous Products	--	--	74	0	--	0	--	1	73
Total	15,565	1,032	16,857	7,961	605	-477	16,014	8,035	18,447

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"

EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.